### **AGENDA**

### Resort Improvement District No. 1 and Shelter Cove Sewer and Other Facilities Maintenance District No. 1 REGULAR BOARD MEETING

**Location:** Shelter Cove Fire Station Meeting Hall

9126 Shelter Cove Road, Shelter Cove, California

**Date:** September 19, 2019

**Time:** 9:00 a.m.

**Posted:** September 16, 2019

We welcome you to this meeting. Members of the Public may be heard on any business item on this Agenda before or during the Board's consideration of the item. The public may also directly address the Board on any item of interest to the public that is not on the Agenda during the public comment time; however, the Board generally cannot take action on an item not on the Agenda. The meeting room is wheelchair accessible. Accommodations and access to District board meetings for people with other handicaps must be requested of District staff at 707-986-7447 five (5) working days in advance of the meeting.

A person addressing the Board will be limited to five (5) minutes (Board Policy 5030) unless the Chairperson of the Board grants a longer period of time. While not required, we would appreciate it if you would identify yourself with your name and address when addressing the Board.

#### I. CALL TO ORDER

#### II. ROLL CALL

III.

Susan Fox	, Pres	ident
Michael So	chad,	Vice President
Nanette Co	orley,	Director
D 116	•	<b>D</b> :

\_\_ David Sommer, Director Jack Hargrave, Director

PLEDGE OF ALLEGIANCE

#### IV. PUBLIC COMMENT

Any member of the public may directly address the Board of Directors on a matter of public interest not on the Agenda but which is within the jurisdiction of the Board; however, the Board generally cannot take action on an item not on the Agenda. A person addressing the Board will be limited to five (5) minutes (Board Policy 5030) unless the chairperson of the Board grants a longer period of time.

#### V. CONSENT CALENDAR

All matters listed under the Consent Calendar are to be considered routine and without opposition. The Consent Calendar may be enacted by one motion. There will be no separate discussion of these items unless a Board member or the General Manager/designee requests that a specific item(s) be removed from the Consent Calendar for separate action. Any items so removed will be considered after the motion to approve the Consent Calendar. If a member of the public wants further discussion on any of these items, we would appreciate it if you make your request prior to the meeting.

- 1. Approve the Minutes of the August 7, 2019 Special Board Meeting and the August 15, 2019 Regular Meeting.
- 2. Approve Bills for Month of August 2019: Reports regarding payment of monthly operating bills for the District which are approved expenditures in the current budget.

#### VI. CORRESPONDENCE / DISCUSSION ITEMS

Items in this category may be discussed, and/or reports presented, but no action may be taken.

- 1. Sheriff's Office Report.
- 2. Humboldt County Dept. of Public Works Shelter Cove Road Repair Update.
- 3. Request for Variance for Sewer Line Relocation n Fawn Drive.

### VII BOARD MEMBER/STAFF REPORTS

The indicated individuals will report to the Board about various matters involving District departments. There will be no Board discussion except to ask questions or refer matters to staff. No action will be taken unless listed on subsequent agenda.

- 1. Directors' Reports/Comments.
- 2. Operational Status Report Re: Golf Course, Airport, Recreation, Water, Sewer, Electrical, Fire Department.

#### VIII. UNFINISHED BUSINESS

#### IX. ACTION ITEMS

All Agenda Action Items for discussion and possible action by the Board of Directors.

1. Clubhouse Rental Request.
Abalone Hall Fee Waiver and Permission to Serve Beer and Wine at the Art is Alive Event to Be Held on October 5th, 2019.

- 2. Consider Revisions to the Monthly Water and Sewer Rates and the Future Procedures for All Utility Rate and Connection Fee Changes.
- 3. Consider Amended Memorandum of Understanding for the RID's Small Group Health Benefits Program and Adoption of Resolution 19-09: A Resolution Approving the Form and the Authorizing Participation in the Special District Risk Management Authority's Health Benefits Program.
- 4. Consider Purchase of a New F150 Ford Truck.
- 5. Review and Approve 2018/19 Fourth Quarter Financial Report.
- 6. Consider Adoption of Resolution 19-08: Approval of the 2018 Power Source Disclosure Annual Report and Power Content Label.

#### X. OVERLOOKED ISSUES

No actions can be taken.

#### XI. ADJOURNMENT OF MEETING

This notice is posted in compliance with Government Code § 54954.2. The next Regular Meeting of the Resort Improvement District No.1 Board of Directors will be held on Thursday, October 17th, 2019, in the Fire Hall Meeting Room at 9:00 AM.

### SHELTER COVE SEWER AND OTHER FACILITIES MAINTENANCE DISTRICT NO. 1

Meeting Date:	September 19, 2019		Agenda Item No.: IX. 1	
Agenda Item Title:	Clubhouse Rental Request. Abalone Hall Fee Waiver and Permission to Serve Beer and Wine at the Art is Alive Event to Be Held on October 5th, 2019.			
Presented by:	Laura Lasseter, Direc Business and Visitors	1	Funding Southern Humboldt	
Type of Item:	X Action	$\square$ Discussion	☐ Information	
Action Required:	☐ No Action	X Voice Vote	☐ Roll Call Vote	

#### **BACKGROUND:**

Staff received the following request for renting Abalone Hall and kitchen requiring Board consideration. See attached document:

a. Laura Lasseter, Director of Operations and Funding of SHBVB, is requesting a rental fee waiver and permission to serve beer and wine at the Art is Alive Event to be held on October 5th, 2019.

#### FINANCIAL IMPACT:

Potential loss of rental revenue. Insurance will be covered by the event holder.

#### RECOMMENDATION:

Motion to waive fees for the Art is Alive Event to be held on October 5th, 2019 and give Laura Lasseter permission to serve beer and wine at the event.

### SHELTER COVE SEWER AND OTHER FACILITIES MAINTENANCE DISTRICT NO. 1

Meeting Date:	September 19, 2019		Agenda Item No.: IX. 2		
Agenda Item Title:	Consider Revisions to the Monthly Water and Sewer Rates and the Future Procedures for All Utility Rate and Connection Fee Changes.				
Presented by:	Justin Robbins, Gene	eral Manager.			
Type of Item:	X Action	$\square$ Discussion	☐ Information		
Action Required:	☐ No Action	X Voice Vote	☐ Roll Call Vote		

#### BACKGROUND:

Changes to the monthly utility rate structure are needed due to all three utility departments operating at a deficit. The standard operating procedure for dealing with such deficits over the years has been to cover the shortfall with an allocation of property tax revenues but the ongoing reduction of property taxes and assessments due to the home value re-evaluations and lot mergers has limited the amount that can be used to supplement the utility departments.

At last month's board meeting the board tabled this item until this month to allow more time for discussion.

See attached monthly water and sewer rate sheets.

#### FINANCIAL IMPACT:

The proposed increases to the water and sewer utility rate structure will be phased in gradually over a five-year period. Water and sewer enterprises are traditionally supplemented by property tax assessments, but the percentage of the subsidy is open to change by the board.

#### RECOMMENDATION:

Motion to authorize staff to notify the public of the proposed water and sewer utility rate fee adjustments in the next District Newsletter and include a proposed schedule for changing all utility rates and connection fees as outlined by the Board and per legal requirements.

	יו # טוי	Utility Rate Schedules	(гторс	JSEU as	01 0/1/13	,		
Category of Service	Present Rates	Proposed 10/	1/19		10/1/2020	10/1/2021	10/1/2022	1
ELECTRICITY							ı	
Residential Existing		Residential Proposed		Change:	3.0%	3.0%	3.0%	Γ
Service Charge (\$/Mo)	\$14.43	Service Charge	\$25.10	2.5%	\$25.85	\$26.63	\$27.43	
Capital Facility Charge (\$/Mo)	\$10.06	Service Glarge	Ψ23.10	2.576	Ψ25.05	Ψ20.03	Ψ27.43	
Tier 1: 1 - 1,000 kWh (\$/kWh)	\$0.2200	Tier 1: 1 - 750 kWh	\$0.2200	Tiers	\$0.2266	\$0.2334	\$0.2404	
Tier 2: 1,001 - 2,000 kWh (\$/kWh)	\$0.2700	Tier 2: 751 - 1,250 kWh	\$0.2700	and	\$0.2781	\$0.2864	\$0.2950	
Tier 3: Over 2,000 kWh (\$/kWh)	\$1.2600	Tier 3: Over 1,250 kWh	\$0.5200	Rates	\$0.5356	\$0.5517	\$0.5682	
Commercial Existing		Commercial Proposed						
Energy Cost (\$/kWh)	\$0.3100	Energy Cost	\$0.3177	2.5%	\$0.3272	\$0.3370	\$0.3472	Γ
Capital Facility Charge (\$/Mo)	\$10.06	Service Charge	\$10.92	8.5%	\$11.25	\$11.59	\$11.94	t
10 kVA Transformer (\$/Mo)	\$13.83	10 kVA Transformer	\$14.18	2.5%	\$14.61	\$15.05	\$15.50	t
15 kVA Transformer (\$/Mo)	\$20.76	15 kVA Transformer	\$21.27	2.5%	\$21.91	\$22.57	\$23.25	t
25 kVA Transformer (\$/Mo)	\$22.86	25 kVA Transformer	\$35.45	55.1%	\$36.51	\$37.61	\$38.74	H
37 kVA Transformer (\$/Mo)	\$51.69	37 kVA Transformer	\$52.47	1.5%	\$54.04	\$55.66	\$57.33	H
50 kVA Transformer (\$/Mo)	\$69.17	50 kVA Transformer	\$70.90	2.5%	\$73.03	\$75.22	\$77.48	H
75 kVA Transformer (\$/Mo)	\$103.76	75 kVA Transformer	\$106.35	2.5%	\$109.54	\$112.83	\$116.21	H
100 kVA Transformer (\$/Mo)	\$138.33	100 kVA Transformer	\$141.80	2.5%	\$146.05	\$150.43	\$154.94	H
150 kVA Transformer (\$/Mo)	\$207.50	150 kVA Transformer	\$212.70	2.5%	\$219.08	\$225.65	\$232.42	H
225 kVA Transformer (\$/Mo)	\$311.29		\$319.05	2.5%	\$328.62	\$338.48	\$348.63	H
WATER	ψ011.20	223 KVA Transformer	ψ515.05	2.570	ψ020.02	ψ550.40	ψ0-10.00	
		I		1 1				
Residential Existing		Residential Proposed		Change:	3.0%	3.0%	3.0%	L
Service Charge (\$/Mo)	\$21.01	Service Charge (\$/Mo)	\$25.00		\$25.75	\$26.52	\$27.32	
Up to 500 cf (\$/Mo)	\$10.98	Up to 250 cf (\$/Mo)		Tiers		·	·	ļ
Tier 1: 501 - 2,000 cf (\$/ccf)	\$6.27	Tier 1: 251 - 500 cf (\$/ccf)	\$3.00	and	\$3.09	\$3.18	\$3.28	ļ
Tier 2: Over 2,000 cf (\$/ccf)	\$9.40	Tier 2: 501 - 1,000 cf (\$/ccf)	\$4.00	Rates	\$4.12	\$4.24	\$4.37	ŀ
Tier 3: None		Tier 3: Over 1,000 cf (\$/ccf)	\$9.00		\$9.27	\$9.55	\$9.84	
Commercial Existing		Commercial Proposed						
Service Charge (\$/Mo)	\$21.01	Service Charge (\$/Mo)	\$25.00	T	\$25.75	\$26.52	\$26.52	
Up to 500 cf (\$/Mo)	\$10.98	Up to 250 cf (\$/Mo)	Ψ20.00	Tiers	Ψ20.10	Ψ20.02	Ψ20.02	L
Tier 1: 501 - 2,000 cf (\$/ccf)	\$6.27	Over 250 cf (\$/ccf)	\$5.30	Rates	\$5.46	\$5.62	\$5.79	
Tier 2: Over 2,000 cf (\$/ccf)	\$9.40	στοι 200 οι (φ/ουι)	ψ5.50		ψυ.40	ψυ.υ∠	ψ5.13	
SEWER		ULa						
Residential Existing		Residential Proposed		Change:	10.0%	10.0%	10.0%	Ī
Single-Family (per home)	\$40.79	Single-Family (per home)	\$44.87	10.0%	\$49.36	\$54.30	\$59.73	İ
Multi-Family (per unit)	\$40.79	Multi-Family (per unit)	\$44.87	10.0%	\$49.36	\$54.30	\$59.73	Ì
Residential Unit Equivalent (RUE)	\$18.20	RUE	\$20.02	10.0%	\$22.02	\$24.22	\$26.64	Ì
Commercial Existing		Commercial Proposed				•		
Commercial "A" and "B"	\$40.79	All Commercial	\$44.87	10.0%	\$49.36	\$54.30	\$59.73	T
Residential Unit Equivalent (RUE)	\$18.20	RUE	\$20.02	10.0%	\$22.02	\$24.22	\$26.64	Ì
residental our Equivalent (1002)		NOL .		10.070	ΨΖΖ.02	ΨΣ-Τ.ΣΣ	Ψ20.04	
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# SHELTER COVE SEWER AND OTHER FACILITIES MAINTENANCE DISTRICT NO. 1

Meeting Date:	September 19, 2019		Agenda Item No.: IX. 3		
Agenda Item Title:	Form and the Auti		A Resolution Approving the in the Special District Risk Program.		
Presented by:	Justin Robbins, Gene	ral Manager			
Type of Item:	X Action	☐ Discussion	☐ Information		
Action Required: $\square$ No Action $\square$ Voice Vote		☐ Voice Vote	X Roll Call Vote		
BACKGROUND:  Amendments to the Health Benefits Program Memorandum of Understanding between the RID and SDRMA are required due to new IRS guidelines, the Affordable Care Act and pool guidelines. See attached draft Resolution 19-08 and MOU. Without execution of the attached MOU and resolution by November 1, 2019, the Health Benefits program will be cancelled effective January 1, 2020.					
FINANCIAL IMPACT:					
Unknown.					
RECOMMENDATIO	RECOMMENDATION:				
Motion to adopt Resolution 19-08: A Resolution Approving the Form and the Authorizing Participation in the Special District Risk Management Authority's Health Benefits Program.					

# SHELTER COVE SEWER AND OTHER FACILITIES MAINTENANCE DISTRICT NO. 1

Meeting Date:	September 19, 2019		Agenda Item No.: IX. 4		
Agenda Item Title:	Consider Purchase of a New F150 Ford Truck.				
Presented by:	Justin Robbins, General Manager				
Type of Item:	X Action	$\square$ Discussion	☐ Information		
Action Required:	☐ No Action	X Voice Vote	☐ Roll Call Vote		
BACKGROUND:  The water/wastewater department is in need of replacing two pickup trucks that have become unsafe to drive. One new pickup truck is being considered at this time and three quotes are attached for board consideration. This capital purchase was included in this year's budget under number 90971					
FINANCIAL IMPACT:					
TBD – Quotes range between \$28,886 to \$38,585.					
RECOMMENDATION:					
Motion to approve purchase of the new pickup truck from					

# SHELTER COVE SEWER AND OTHER FACILITIES MAINTENANCE DISTRICT NO. 1

Meeting Date:	September 19, 2019		Agenda Item No.: IX. 5			
Agenda Item Title:	er Financial Report.					
Presented by:	Justin R. Robbins, Ge	eneral Manager.				
Type of Item:	X Action	☐ Discussion	☐ Information			
Action Required:	☐ No Action	X Voice Vote	☐ Roll Call Vote			
BACKGROUND:						
	The 2018/19 Fourth Quarter Financial Report is attached for Board review. These actual end of year revenue and expense figures will be used to create next year's budget.					
FINANCIAL IMPACT:						
None.						
RECOMMENDATION:						

After Board review motion to approve the 2018/19 Fourth Quarter Financial Report as presented.

# SHELTER COVE SEWER AND OTHER FACILITIES MAINTENANCE DISTRICT NO. 1

Meeting Date: September 19, 2019		Agenda Item No.: IX. 6			
Agenda Item Title:	Citle: Consider Adoption of Resolution 19-08: Approval of the 2018 Power Source Disclosure Annual Report and Power Content Label.				
Presented by:	Justin R. Robbins, General Manager.				
Type of Item:	X Action	☐ Discussion	☐ Information		
Action Required:	☐ No Action	☐ Voice Vote	X Roll Call Vote		
BACKGROUND:  The California energy Commission requires all retail suppliers of electricity to annually report all power procurements and retail sales and produce a Power Content Label which discloses the power mix (MWh) of the purchases and sales. The Power Content Label is required to be posted to the District's website. See attached draft resolution.					
FINANCIAL IMPACT:					
None.					
RECOMMENDATION:					
After Board review motion to adopt Resolution 19-08: Approval of the 2018 Power Source					

Disclosure Annual Report and Power Content Label.

Version: July 2019

#### **2018 POWER CONTENT LABEL**

### **Resort Improvement District No. 1**

#### www.sheltercove-ca.gov

ENERGY RESOURCES	Power Mix	2018 CA Power Mix**
Eligible Renewable	0%	31%
Biomass & Biowaste	0%	2%
Geothermal	0%	5%
Eligible Hydroelectric	0%	2%
Solar	0%	11%
Wind	0%	11%
Coal	0%	3%
Large Hydroelectric	47%	11%
Natural Gas	0%	35%
Nuclear	0%	9%
Other	0%	<1%
Unspecified sources of		
power*	53%	11%
TOTAL	100%	100%

<sup>\* &</sup>quot;Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources.

<sup>\*\*</sup> Percentages are estimated annually by the California Energy Commission based on the electricity generated in California and net imports as reported to the Quarterly Fuel and Energy Report database and the Power Source Disclosure program.

For specific information about	Resort Improvement District No. 1	
this electricity product, contact:	707-986-7447	
For general information about the Power Content Label, please visit:	http://www.energy.ca.gov/pcl/	
For additional questions, please contact the California Energy Commission at:	Toll-free in California: 844-454-2906 Outside California: 916-653-0237	